



## Subject card

Subject name and code	Team Project, PG_00049620						
Field of study	Electrical Engineering						
Date of commencement of studies	October 2023		Academic year of realisation of subject		2023/2024		
Education level	second-cycle studies		Subject group		Optional subject group Subject group related to scientific research in the field of study		
Mode of study	Part-time studies		Mode of delivery		at the university		
Year of study	1		Language of instruction		Polish		
Semester of study	2		ECTS credits		4.0		
Learning profile	general academic profile		Assessment form		assessment		
Conducting unit	Department of Electrical Engineering of Transport -> Faculty of Electrical and Control Engineering						
Name and surname of lecturer (lecturers)	Subject supervisor		dr hab. inż. Dariusz Karkosiński				
	Teachers						
Lesson types and methods of instruction	Lesson type	Lecture	Tutorial	Laboratory	Project	Seminar	SUM
	Number of study hours	10.0	10.0	0.0	10.0	0.0	30
	E-learning hours included: 0.0						
Learning activity and number of study hours	Learning activity	Participation in didactic classes included in study plan		Participation in consultation hours		Self-study	SUM
	Number of study hours	30		27.0		43.0	100
Subject objectives	Strengthening the design skills on the power MV and LV switchgear network, and supply and control systems of industrial drives						

Learning outcomes	Course outcome	Subject outcome	Method of verification
	K7_K05	He explains the basics of creating power system communication systems and networks according to the PN-EN (IEC) 61850 standard. Specifies and parameterizes of protection system in a medium voltage network using company software.	[SK1] Assessment of group work skills
	K7_K03	The student accepts and organizes the division of tasks in the project group. He accomplishes his task synchronously to the sentences of the other members of the project group. The student is able to coordinate the project work of the project group to achieve the goal within a strict deadline	[SK1] Assessment of group work skills
	K7_W11	The student discusses in detail the configuration and parameters of power generating blocks, substations, transmission lines and distribution networks.	[SW1] Assessment of factual knowledge
	K7_U13	231 / 5000 Translation results The student carries out an individual design task (technical design) including short-circuit calculations, selection of electrical devices, sensors and cables, draws up diagrams in the CAD / CAE program and makes a material cost estimate.	[SU4] Assessment of ability to use methods and tools [SU3] Assessment of ability to use knowledge gained from the subject
	K7_U09	Using CAE programs, the student designs elements of power supply, control and protection of industrial medium voltage and medium power electric drives.	[SU4] Assessment of ability to use methods and tools
Subject contents	<p><b>LECTURE</b> Distribution systems for power supply of large industrial . . Equipment and main electrical circuits of the substations. Calculation of currents and power. Calculation of losses and voltage drops. Electrical-power protective automation. Protection classification used in the EU according to the American ANSI standard. Microprocessor-based protective relays. Systems and communication networks for power utility automation according to global standard EN (IEC) 61850. The architecture of distributed automation systems of distribution substations.</p> <p><b>EXERCISES</b> Intensive course of development schemes and the supply system design documentation using computer-aided software EPLAN Electric P8. Implementation of the project (single task) of the distribution substation and program the protective parameters - the work assisted software tools from known equipment manufacturers.</p>		
Prerequisites and co-requisites	Electrical engineering, electrical installation design.		
Assessment methods and criteria	Subject passing criteria	Passing threshold	Percentage of the final grade
	Midterm colloquium	50.0%	20.0%
	Project	50.0%	70.0%
	Practical exercise	50.0%	10.0%
Recommended reading	Basic literature	<ol style="list-style-type: none"> <li>1. S. Niestępski i in., Instalacje elektryczne - budowa, projektowanie i eksploatacja, Warszawa 2001.</li> <li>2. Strojny J., Strzałka J.: Projektowanie urządzeń elektroenergetycznych. Uczelniane Wydawnictwo Naukowo-Dydaktyczne AGH, Kraków 2008.</li> <li>3. Winkler W., Wiszniewski A.: Automatyka zabezpieczeniowa w systemach elektroenergetycznych. WNT, Warszawa 2004.</li> <li>4. Praca zb. pod redakcją Kujaszczyka S.: Elektroenergetyczne sieci rozdzielcze, Tom 1. I 2. Oficyna Wydawnicza Politechniki Warszawskiej, Warszawa 2004.</li> </ol>	
	Supplementary literature	<ol style="list-style-type: none"> <li>1. Kowalik R., Januszewski M., Smolarczyk A.: Cyfrowa elektroenergetyczna automatyka zabezpieczeniowa. Oficyna Wydawn. Politechniki Warszawskiej, Warszawa 2006.</li> <li>2. PN-EN 61850 Systemy i sieci komunikacyjne w stacjach elektroenergetycznych.</li> <li>3. Lakervi E., Holmes E.J.: Electricity Distribution Network Design. 2nd Edition. London 2007.</li> <li>4. Z. Nartowski, Normalizacja w elektryce, INPE 2004, No 58, pp. 15-25.</li> </ol>	
	eResources addresses	Adresy na platformie eNauczanie:	

Example issues/ example questions/ tasks being completed	<ol style="list-style-type: none"> <li>1. How to apply withdrawable circuit breakers?</li> <li>2. What is the basic advantage of the use of high-speed earthing switch in the MV substations?</li> <li>3. Which system of rapid shutdown arc in the MV is better and why - based on the opening of the safety valves at the top of the switchgear or optoelectronic system?</li> <li>4. In witch the range of arc-safety MV substation occurs mostly to the arc and why?</li> <li>5. Describe the successive elements of the feeder bay of 110 kV overhead line, starting from the busbar.</li> <li>6. Which are the most common technologies for MV Switchgears?</li> <li>7. What are the tasks of preventive automation at MV substations?</li> <li>8. What are the tasks of automation restitution at industrial MV substations?</li> <li>9. What are the features to meet the protection system for the MV cable line to the medium power motor pump drive? Give code ANSI / IEEE Std C37.2.</li> <li>10. What are the features to meet the protection system for the MV cable line to the medium power motor fan drive? Give code ANSI / IEEE Std C37.2.</li> <li>11. What are the features to meet system protection in the MV cable line to the medium power motor drive of conveyor belt? Give code ANSI / IEEE Std C37.2.</li> <li>12. Replace the methods used for grounding the neutral MV distribution networks.</li> <li>13. Replace the methods used for grounding the neutral point of industrial networks SN.</li> <li>14. What are the disadvantages of the MV network with isolated neutral?</li> <li>15. What are the risks arising from a common ground for MV and LV station?</li> <li>16. Draw a diagram of the measurement system to protect ANSI 51G MV for the 3-cables system with insulated neutral.</li> <li>17. Draw a diagram of the measurement system to protect ANSI 51G for the MV 3-cables system with earthed neutral</li> <li>18. Describe the function of the ANSI 50BF.</li> <li>19. Discuss the effects of automation ANSI 25 for controlling the coupling circuit breaker.</li> <li>20. Discuss the thresholds action for automation ANSI 27 and 27R when switching backup medium power MV motor.</li> <li>21. What is a blocking system in the MV protection context? How does it work?</li> <li>22. What is a intertripping system in the MV protection context? How does it work?</li> <li>23. How to apply the control of negative sequence of voltage for medium power motor?</li> <li>24. Which one of the switch in the MV is imaged using two auxiliary contacts and for what purpose?</li> <li>25. For what purpose and in what power network the devices are used in accordance with IEC 61850?</li> <li>26. What are the three logical levels of communication in the substation standard IEC 61850 defines?</li> <li>27. What the messages in a substation communication network the standard IEC 61850 gives the two highest priorities and that allows the transmission delay for them?</li> <li>28. Replace recommended by the IEC 61850 communication medium of communication and mechanisms for reconfiguration after a failure.</li> <li>29. What devices substation may be the IED's?</li> <li>30. Give examples of the requirements of IEC 61850 regarding the accuracy of IEDs clock synchronization.</li> </ol>
Work placement	Not applicable